ENERGYNORTH NATURAL GAS, INC.
Calculation of the Projected Over or Under Collection of the
2010 Summer Cost of Gas Filing
DG 10-051

07/01/2010

Under/(Over) Collection as of 7/1/10		$ 560,725
Forecasted firm Residential therm sales 7/1/10 - 10/31/10	8,925,386	
Residential Cost of Gas Rate per therm	$ (0.7125)	
Forecasted firm C&I High Winter Use therm sales 7/1/10 - 10/31/10	5,486,001	
C&I- High Winter Use Cost of Gas Rate per therm	$ (0.7128)	
Forecasted firm C&I Low Winter therm sales 7/1/10 - 10/31/10	2,805,114	
C&I- Low Winter Use Cost of Gas Rate per therm	$ (0.7118)	
Forecasted firm Residential therm sales 6/10	1,105,433	
Residential Cost of Gas Rate per therm	$ (0.7209)	
Forecasted firm C&I High Winter Use therm sales 6/10	735,532	
C&I- High Winter Use Cost of Gas Rate per therm	$ (0.7212)	
Forecasted firm C&I Low Winter Use therm sales 6/10	370,704	
C&I- Low Winter Use Cost of Gas Rate per therm	$ (0.7202)	
Forecast recovered costs at current rate 6/1/10 - 10/31/10		(13,860,792)
Unbilled COG Revenues- 07/01/10 - 10/31/10		1,356,979
Revised projected gas costs 7/1/10 - 10/31/10		$ 13,052,802
Estimated interest charged (credited) to customers 7/1/10-10/31/10		3,026
Projected under / (over) collection as of 10/31/10 (A)		$ 1,112,739

Actual Gas Costs through 6/1/10	$ 3,125,888	
Revised projected gas costs 6/1/10 - 10/31/10	13,055,827	
Estimated total adjusted gas costs 05/01/10 - 10/31/10 (B)		$ 16,181,715

Under/ (over) collection as percent of total gas costs (A/B)	6.88%

Projected under / (over) collections as of 10/31/10(A)	$ 1,112,739
Forecasted firm therm sales 6/01/10 - 10/31/10 (C)	13,701,621
Change in rate used to reduce forecast under/(over) collection (A/C)	$ 0.0812
Current Cost of Gas Rate	$ 0.7125
Revised Cost of Gas Rate	$ 0.7937

Revised as follows:

The revised projected gas costs include the July - October 2010 NYMEX strip price as of June 22, 2010.

Compliance rates per New Hampshire Public Utilities Commission Order Number 25,094 dated April 29, 2010 in Docket DG 10-051 (April Order): The Company may adjust the approved cost of gas rate of $0.7209 per therm upwards by no more than 25% or $0.1802 per therm. The adjusted cost of gas rate shall not be more than $0.9011 per therm pursuant to April Order.

ENERGYNORTH NATURAL GAS, INC.
Projected Over or Under Collection

Without Rate Adjustment	Apr-10	May-10 (Actual)	Jun-10 (Estimate)	Jul-10 (Estimate)	Aug-10 (Estimate)	Sep-10 (Estimate)	Oct-10 (Estimate)	Nov-10 (Estimate)	Total Off-Peak
Total Demand		$ 878,001	$ 542,311	$ 542,338	$ 542,338	$ 542,311	$ 542,338		$ 3,589,639
Total Commodity		$ 1,629,460	$ 1,388,617	$ 1,587,873	$ 1,611,727	$ 1,827,972	$ 3,384,915		$ 11,430,565
Hedge Savings		$ 550,222	$ -	$ -	$ -	$ -	$ 217,577		$ 767,799
Total Gas Costs		$ 3,057,683	$ 1,930,929	$ 2,130,212	$ 2,154,066	$ 2,370,283	$ 4,144,831		$ 15,788,003
Adjustments and Indirect Costs									
Refunds & Adjustments		$ -	$ -	$ -	$ -	$ -	$ -		$ -
It Margin		-	-	-	-	-	-		-
Inventory Financing		-	-	-	-	-	-		-
Transportation Revenue		-	-	-	-	-	-		-
Broker Revenue		-	-	-	-	-	-		-
Off System and Capacity Release		-	-	-	-	-	-		-
Fixed Price Option Admin.		-	-	-	-	-	-		-
Bad Debt Costs		64,885	46,535	51,322	51,895	57,089	99,717		371,444
Working Capital		2,443	1,750	1,931	1,953	2,149	3,757		13,982
Misc Overhead		877	877	877	877	877	877		5,260
Production & Storage		-	-	-	-	-	-		-
Total Indirect Costs		$ 68,205	$ 49,162	$ 54,130	$ 54,724	$ 60,114	$ 104,351		$ 390,686
Interest		$ 783	$ 1,299	$ 1,050	$ 818	$ 406	$ (548)		$ 3,809
Total Gas Costs plus Indirect Costs		$ 3,126,671	$ 1,981,390	$ 2,185,391	$ 2,209,608	$ 2,430,804	$ 4,248,634		$ 16,182,498
Collections		$ (1,216,533)	$ (3,170,127)	$ (1,856,945)	$ (1,711,158)	$ (1,871,490)	$ (2,683,932)	$ (2,567,139)	$ (15,077,325)
Less FPO Premium		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Unbilled		$ (1,356,979)	$ (329,981)	$ (567,931)	$ (953,485)	$ (1,456,111)	$ (3,137,670)	$ -	$ (7,802,156)
Reverse Prior Month Unbilled		$ -	$ 1,356,979	$ 329,981	$ 567,931	$ 953,485	$ 1,456,111	$ 3,137,670	$ 7,802,156
Prior Period	$ 7,566	$ 553,159	$ (161,739)	$ 90,496	$ 112,896	$ 56,689	$ (116,857)	$ 570,530	$ 1,112,739
		$ 560,725							
Total Forecasted Sales Volumes		2,722,055	4,423,336	2,606,423	2,401,822	2,626,827	3,766,964		18,547,428
Total Forecasted Collections		$ (1,216,533)	$ (3,170,127)	$ (1,856,945)	$ (1,711,158)	$ (1,871,490)	$ (2,683,932)	$ (2,567,139)	$ (15,077,325)

With Rate Adjustment	Apr-10	May-10 (Actual)	Jun-10 (Estimate)	Jul-10 (Estimate)	Aug-10 (Estimate)	Sep-10 (Estimate)	Oct-10 (Estimate)	Nov-10 (Estimate)	Total Off-Peak
Total Demand		$ 878,001	$ 542,311	$ 542,338	$ 542,338	$ 542,311	$ 542,338	$ -	$ 3,589,639
Total Commodity		$ 1,629,460	$ 1,388,617	$ 1,587,873	$ 1,611,727	$ 1,827,972	$ 3,384,915	$ -	$ 11,430,565
Hedge Savings		$ 550,222	$ -	$ -	$ -	$ -	$ 217,577	$ -	$ 767,799
Total Gas Costs		$ 3,057,683	$ 1,930,929	$ 2,130,212	$ 2,154,066	$ 2,370,283	$ 4,144,831	$ -	$ 15,788,003
Adjustments and Indirect Costs									
Prior Period Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$0
It Margin		-	-	-	-	-	-	-	-
Inventory Financing		-	-	-	-	-	-	-	-
Transportation Revenue		-	-	-	-	-	-	-	-
Broker Revenue		-	-	-	-	-	-	-	-
Off System and Capacity Release		-	-	-	-	-	-	-	-
Fixed Price Option Admin.		-	-	-	-	-	-	-	
Bad Debt Costs		64,885	46,535	51,322	51,895	57,089	99,717	-	371,444
Working Capital		2,443	1,750	1,931	1,953	2,149	3,757	-	13,982
Misc Overhead		877	877	877	877	877	877	-	5,260
'Production & Storage		-	-	-	-	-	-	-	-
Total Indirect Costs		$ 68,205	$ 49,162	$ 54,130	$ 54,724	$ 60,114	$ 104,351	$ -	$ 390,686
Interest		$ 783	$ 1,299	$ 1,050	$ 818	$ 406	$ (548)	$ -	$ 3,809
Total Gas Costs plus Indirect Costs		$ 3,126,671	$ 1,981,390	$ 2,185,391	$ 2,209,608	$ 2,430,804	$ 4,248,634	$ -	$ 16,182,498
Collections		($1,216,533)	($3,170,127)	($1,962,766)	($1,906,186)	($2,084,788)	($2,989,809)	($2,859,686)	($16,189,897)
Less FPO Premium		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$0
Unbilled		($1,356,979)	($315,730)	($603,025)	($1,010,230)	($1,541,080)	($3,317,065)	$0	($8,144,109)
Reverse Prior Month Unbilled		$0	$1,356,979	$315,730	$603,025	$1,010,230	$1,541,080	$3,317,065	$8,144,109
Prior Period	$ 7,566	$ 553,159	$ (147,489)	$ (64,669)	$ (103,783)	$ (184,834)	$ (517,161)	$ 457,379	$ 167
		$ 560,725							
Total Forecasted Sales Volumes		2,722,055	4,423,336	2,606,423	2,401,822	2,626,827	3,766,964	-	18,547,428
Total Forecasted Collections		($1,216,533)	($3,170,127)	($1,962,766)	($1,906,186)	($2,084,788)	($2,989,809)	($2,859,686)	($16,189,897)

CHECK SHEET

The title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

Page	*Revision*
Title	Original
1	Fifteenth Revised
2	Third Revised
3	Fifteenth Revised
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18	Original
19	First Revised
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The title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

Page	*Revision*
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63	Third Revised
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65	Third Revised
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67	Third Revised
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69	Third Revised
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74	Original
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76	Fifteenth Revised
77	Original
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79	Original
80	Original
81	Original
82	Original
83	Original
84	Original
85	Original
86	Second Revised
87	Thirteenth Revised
88	First Revised
89	First Revised
90	Original
91	First Revised
92	First Revised
93	Original
94	First Revised

II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 87	LDAC Page 94	Total Rate	Delivery Charge	Cost of Gas Rate Page 87	LDAC Page 94	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	$ 10.88			$ 10.88	$ 10.88			$ 10.88
All therms	$ 0.1678	$ 0.9385	$ 0.0410	$ 1.1473	$ 0.1678	$ 0.7937	$ 0.0410	$ 1.0025
Residential Heating - R-3								
Customer Charge per Month per Meter	$ 15.62			$ 15.62	$ 15.62			$ 15.62
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.2747	$ 0.9385	$ 0.0404	$ 1.2536	$ 0.2747	$ 0.7937	$ 0.0404	$ 1.1088
All therms over the first block per month at	$ 0.2070	$ 0.9385	$ 0.0404	$ 1.1859	$ 0.2070	$ 0.7937	$ 0.0404	$ 1.0411
Residential Heating - R-4								
Customer Charge per Month per Meter	$ 6.25			$ 6.25	$ 6.25			$ 6.25
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.1099	$ 0.9385	$ 0.0404	$ 1.0888	$ 0.1099	$ 0.7937	$ 0.0404	$ 0.9440
All therms over the first block per month at	$ 0.0828	$ 0.9385	$ 0.0404	$ 1.0617	$ 0.0828	$ 0.7937	$ 0.0404	$ 0.9169
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	$ 39.07			$ 39.07	$ 39.07			$ 39.07
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.3312	$ 0.9387	$ 0.0194	$ 1.2893	$ 0.3312	$ 0.7940	$ 0.0194	$ 1.1446
All therms over the first block per month at	$ 0.2154	$ 0.9387	$ 0.0194	$ 1.1735	$ 0.2154	$ 0.7940	$ 0.0194	$ 1.0288
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	$ 111.63			$ 111.63	$ 111.63			$ 111.63
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	$ 0.2942	$ 0.9387	$ 0.0194	$ 1.2523	$ 0.2942	$ 0.7940	$ 0.0194	$ 1.1076
All therms over the first block per month at	$ 0.1943	$ 0.9387	$ 0.0194	$ 1.1524	$ 0.1943	$ 0.7940	$ 0.0194	$ 1.0077
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	$ 468.86			$ 468.86	$ 468.86			$ 468.86
All therms over the first block per month at	$ 0.1772	$ 0.9387	$ 0.0194	$ 1.1353	$ 0.0811	$ 0.7940	$ 0.0194	$ 0.8945
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	$ 39.07			$ 39.07	$ 39.07			$ 39.07
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	$ 0.2147	$ 0.9380	$ 0.0194	$ 1.1721	$ 0.2147	$ 0.7930	$ 0.0194	$ 1.0271
All therms over the first block per month at	$ 0.1386	$ 0.9380	$ 0.0194	$ 1.0960	$ 0.1386	$ 0.7930	$ 0.0194	$ 0.9510
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	$ 111.63			$ 111.63	$ 111.63			$ 111.63
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	$ 0.1676	$ 0.9380	$ 0.0194	$ 1.1250	$ 0.1232	$ 0.7930	$ 0.0194	$ 0.9356
All therms over the first block per month at	$ 0.1137	$ 0.9380	$ 0.0194	$ 1.0711	$ 0.0709	$ 0.7930	$ 0.0194	$ 0.8833
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	$ 480.02			$ 480.02	$ 480.02			$ 480.02
All therms over the first block per month at	$ 0.1211	$ 0.9380	$ 0.0194	$ 1.0785	$ 0.0579	$ 0.7930	$ 0.0194	$ 0.8703
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	$ 480.02			$ 480.02	$ 480.02			$ 480.02
All therms over the first block per month at	$ 0.0395	$ 0.9380	$ 0.0194	$ 0.9969	$ 0.0214	$ 0.7930	$ 0.0194	$ 0.8338

Issued: June 24, 2010
Effective: July 1, 2010

Issued By: N. Stavropoulos KB
Nickolas Stavropoulos
Title: President

Issued in compliance with NHPUC Order No. 25,094 dated April 29, 2010 in Docket No. DG 10-051.

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2010 THROUGH OCTOBER 31, 2010
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)		(Col 2)		(Col 3)	
Total Anticipated Direct Cost of Gas	$	15,109,075			
Projected Prorated Sales (05/01/10 - 10/31/10)		21,428,146			
Direct Cost of Gas Rate			$	0.7051	per therm
Demand Cost of Gas Rate	$	3,253,976	$	0.1519	per therm
Commodity Cost of Gas Rate		11,807,167	$	0.5510	per therm
Adjustment Cost of Gas Rate		47,932	$	0.0022	per therm
Total Direct Cost of Gas Rate	$	15,109,075	$	0.7051	per therm
Total Anticipated Indirect Cost of Gas	$	337,747			
Projected Prorated Sales (05/01/10 - 10/31/10)		21,428,146			
Indirect Cost of Gas			$	0.0158	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/10			**$**	**0.7209**	**per therm**

RESIDENTIAL COST OF GAS RATE - 05/01/10	COGsr	$ 0.7209	/therm
Change in rate due to change in under/over recovery		$ (0.0084)	
RESIDENTIAL COST OF GAS RATE - 06/01/2009	COGsr	$ 0.7125	/therm
Change in rate due to change in under/over recovery		$ 0.0812	
RESIDENTIAL COST OF GAS RATE - 07/01/2009	COGsr	$ 0.7937	/therm

Maximum (COG + 25%) $ 0.9011

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/10	COGsl	$ 0.7202	/therm
Change in rate due to change in under/over recovery		$ (0.0084)	
COM/IND LOW WINTER USE COST OF GAS RATE - 06/01/2009	COGsl	$ 0.7118	/therm
Change in rate due to change in under/over recovery		$ 0.0812	
COM/IND LOW WINTER USE COST OF GAS RATE - 07/01/2009	COGsl	$ 0.7930	/therm

Average Demand Cost of Gas Rate Effective 05/01/10	$ 0.1519		
'Times: Low Winter Use Ratio (Summer)	0.9944	Maximum (COG + 25%)	$ 0.9003
Times: Correction Factor	1.00128		
Adjusted Demand Cost of Gas Rate	$ 0.1512		
Commodity Cost of Gas Rate	$ 0.5510		
Adjustment Cost of Gas Rate	$ 0.0022		
Indirect Cost of Gas Rate	$ 0.0158		
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	$ 0.7202		

COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/10	COGsh	$ 0.7212	/therm
Change in rate due to change in under/over recovery		$ (0.0084)	
COM/IND HIGH WINTER USE COST OF GAS RATE -06/01/2009	COGsh	$ 0.7128	/therm
Change in rate due to change in under/over recovery		$ 0.0812	
COM/IND HIGH WINTER USE COST OF GAS RATE - 07/01/2009	COGsl	$ 0.7940	/therm

Average Demand Cost of Gas Rate Effective 05/01/10	$ 0.1519		
'Times: High Winter Use Ratio (Summer)	1.0008	Maximum (COG + 25%)	$ 0.9015
Times: Correction Factor	1.00128		
Adjusted Demand Cost of Gas Rate	$ 0.1522		
Commodity Cost of Gas Rate	$ 0.5510		
Adjustment Cost of Gas Rate	$ 0.0022		
Indirect Cost of Gas Rate	$ 0.0158		
Adjusted Com/Ind High Winter Use Cost of Gas Rate	$ 0.7212		

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